OFFICIAL FILE

C.C. DOCKET NO. W-Dalei

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rate 9/1/w Reporter 700

	IES Utilities	IPC	Pro Forma
ELECTRIC (100)	Turns paggint for the second of second of	- Partir Amara arang kang menungan mili digerkan pang aga	
Operating Revenues (400)	\$ 628,944,895		\$ 923,933,527
Operating Expenses		in the following the state of t	
Operation Expenses (401)	300,525,207	178,049,373	478,574,580
Maintenance Expenses (402)	44,608,117	15,811,812	60,419,929
Depreciation Expense (403)	84,424,683	30,266,012	114,690,695
Arnort. & Depl. of Utility Plant (404-405)	5,432,114	476,072	5,908,186
Amor of Utility Plant Acq Adj	279,084	120	279,084
Amort Property Losses, Unrec Plant and Reg. Study Costs	895,584		895,584
Regulatory Debits	168,096	121,390	289,486
(Less) Regulatory Credits	(168,096)	(121,390)	(289,486)
Taxes Other Than Income Taxes (408.1)	43,351,668	14,281,355	57,633,023
Income Taxes - Federal (409.1)	39,758,519	14,055,906	53,814,425
- Other (409.1)	11,872,409	3,703,862	15,576,271
Provision for Deferred Income Taxes (410.1)	10,303,381	4,467,458	14,770,839
(Less) Provision for Deferred Income Taxes Cr	(10,028,645)	(3,816,720)	(13,845,365)
Investment Tax Credit Adj Net (411.4)	(2,436,756)	(984,045).	(3,420,801)
(Less) Gains from Disposition of Allowances	(168,096)	(121,390)	(289,486)
Total Operating Expenses	528,817,269	256,189,695	785,006,964
Net Operating Income - Electric	100,127,626	38,798,937	138 926 563
GAS			
Operating Revenues (400)	148,835,561	48,243,587	197,079,148
Operating Expenses			· · · · · · · · · · · · · · · · · · ·
Operation Expenses (401)	125,092,110	38,477,712	163,569,822
Maintenance Expenses (402)	2,559,775	907,509	3,467,284
Depreciation Expense (403)	7,669,210	2,495,721	10,164,931
Amort. & Depl. of Utility Plant (404-405)	483,471	21,602	505,073
Taxes Other Than Income Taxes (408.1)	4,664,268	1,203,233	5,867,501
Income Taxes - Federal (409.1)	3,513,594	2,399,936	5,913,530
- Other (409.1)	(358,606)	437,579	78,973
Provision for Deferred Income Taxes (410.1)	431,241	399,001	830,242
(Less) Provision for Deferred Income Taxes Cr	(3,392,998)	(1,387,909)	(4,780,907)
Investment Tax Credit Adj Net (411.4)	(121,200)	(51,545)	(172,745)
Total Operating Expenses	140,540,865	44,902,839	185,443,704
Net Operating Income - Gas	8,294,696	3,340,748	11.635.444
STEAM AND OTHER	Carlo de la comercia miser del promotione	- 12 Part of \$139 are promoted and	erite da la seu como para gri origina califora con menero accidente d
Operating Revenues (400)	23,702,645	-	23,702,645
Operating Expenses	the state of the state of the state of	والمنظمة الأبليل بيعد المفتدان فأكسل والمشتراة والخميرة والمناس ومعيده	والمواداء أبولها دائي أوادرك المنابع وأباها والمائلين
Operation Expenses (401)	15,735,653	-	15,735,653
Maintenance Expenses (402)	1,336,393	· -	1,336,393
Depreciation Expense (403)	1,724,222	-	1,724,222
Amort. & Depl. of Utility Plant (404-405)	131,645	_	131,645
Taxes Other Than Income Taxes (408.1)	1,238,760		1,238,760
Income Taxes - Federal (409.1)	274,211	(620,196)	(345,985)
- Other (409.1)	5,197	(279,421)	(274,224)
Provision for Deferred Income Taxes (410.1)	904,880		904,880
(Less) Provision for Deferred Income Taxes Cr	(3,285,797)	(94,768)	<u> </u>
Investment Tax Credit Adj Net (411.4)	(3,084)	1	(3,083)
Total Operating Expenses	18,062,080	(994,384)	17,067,696
Net Operating Income - Steam and Other	5,640,565	994,384	6,634,949
Net Utility Operating Income	\$ 114,062,887	\$ 43,134,069	\$ 157,196,956

	IES Utilities	IPC	Pro Forma
Net Utility Operating Income	\$ 114,062,887	\$ 43,134,069	\$ 157,196,956
OTHER INCOME AND DEDUCTIONS	Jan San San San San		AT AN ACTOR AT A
Other Income			
Nonutility Operating Income			
Revenues From Merchandising, Jobbing and Contract Work (415)	-	86,523	86,523
(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)	(317,114)	(44,817)	(361,931)
Revenues from Nonutility Operations (417)	19,205,756	2,917,427	22,123,183
(Less) Expenses of Nonutility Operations (417.1)	(16,630,351)	(2,689,149)	(19,319,500)
Nonoperating Rental Income (418)		71,693	71,693
Equity in Earnings of Subsidiary Companies (418.1)	(65)		(65)
Interest and Dividend Income (419)	5,745,488	463,353	6,208,841
Allowance for Other Funds Used During Construction (419.1)	1,159,436	(71,047)	1,088,389
Miscellaneous Nonoperating Income (421)	1,772,920	1,744,290	3,517,210
Gain on Disposition of Property (421.1)	32,863	2,196,669	2,229,532
TOTAL Other Income	10,968,933	4,674,942	15,643,875
Other Income Deductions		AADEDAH JEAN DE MAAR	
Loss on Disposition of Property (421.2)	3,777	_	3,777
Miscellaneous Amortization (425)	929,460	-	929,460
Miscellaneous Income Deductions (426.1-426.5)	4,991,374	627,197	5,618,571
TOTAL Other Income Deductions	5,924,611	627,197	6,551,808
TAXES APPLICABLE TO OTHER INCOME AND DEDUCTIONS		erania y serie di se	
Taxes Other Than Income Taxes (408.2)	67,560	24,066	91,626
Income Taxes-Federal (409.2)	446,323	1,302,093	1,748,416
Income Taxes-Other (409.2)	272,363	374,460	646,823
Provision for Deferred Income Taxes (410.2)	3,530,804	- :	3,530,804
(Less) Provision for Deferred Income Taxes-Cr. (411.2)	(2,300,920)	•	(2,300,920)
TOTAL Taxes on Other Income and Deductions	2,016,130	1,700,619	3,716,749
Net Other Income and Deductions	3,028,192	2,347,126	5,375,318
INTEREST CHARGES	We spine through the process		·普里德克斯·伊克斯特特尔斯德克克克克
Interest on Long-Term Debt (427)	43,287,032	12,882,166	56,169,198
Amortization of Debt Discount and Expense (428)	606,592	152,513	759,105
Amortization of Loss on Reacquired Debt (428.1)	645,852	161,334	807,186
Interest on Debt to Associated Companies (430)	826,497	1,387,449	2,213,946
Other Interest Expense (431)	6,485,662	538,241	7,023,903
(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)	(1,206,835)	(486,298)	(1,693,133)
Net Interest Charges	50,644,800	14,635,405	65,280,205
Income Before Extraordinary Items	66,446,279	30,845,790	97,292,069
Extraordinary Items	the same and an income and as an		ولتربوء بالا الإندود بالمبالأ داماته
Net Income	\$ 66,446,279		\$ 97,292,069

Title of Account	IES Utilities	IPC	Pro Forma Adj.	Pro Forma
UTILITY PLANT	The Truly Services	A CONTRACTOR STATE	to a green section of the	and the state of t
Utility Plant (101-106, 114)	\$ 2,599,004,191	\$ 993,524,519		\$3,592,528,710
Construction Work in Progress (107)	37,571,518	14,921,032		52,492,550
TOTAL Utility Plant	2,636,575,709	1,008,445,551		3,645,021,260
(Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	(1,311,995,683)	(499,097,659)		(1,811,093,342)
Net Utility Plant	1,324,580,026	509,347,892		1,833,927,918
Nuclear Fuel (120.1-120.4, 120.6)	39,284,336			39,284,336
(Less) Accum. Prov. for Amort.of Nucl. Fuel Assemblies(120.5)	-			
Net Nuclear Fuci	39,284,336	-		39,284,336
Net Utility Plant	1,363,864,362	509,347,892	-	1,873,212,254
Utility Plant Adjustments (116)	-	-		-
Gas Stored Underground-Noncurrent (117)	-	- "		
OTHER PROPERTY AND INVESTMENTS	4 1 1 1 1 1 1 1 -	Specifical Free Desc	yan ara <del>tariga bara</del>	Takkang talahan palahan
Nonutility Property (121)	7,574,770	149,835		7,724,605
(Less) Accum. Prov. for Depr. and Amort. (122)	(2,094,383)	-		(2,094,383)
Investments in Associated Companies (123)	-	-		\_/55./505/
Investment in Subsidiary Companies (123.1)	14,454	-	-	14,454
		A CONTRACTOR	TOTAL CONTRACT	Particular Control
Noncurrent Portion of Allowances	-			
Other Investments (124)	6,104,445	6,694,247	· · · · · · · · · · · · · · · · · · ·	12,798,692
Special Funds (125-128)	105,258,048			105,258,048
TOTAL Other Property and Investments	116,857,334	6,844,082		123,701,416
CURRENT AND ACCRUED ASSETS	(Williams grant grant)	2011,002	l Borukusi 12.2.2004 Audile	123,701,410
Cash (131)	5,673,646	2,708,511		8,382,157
Special Deposits (132-134)	12,322	1,047,973		1,060,295
Working Fund (135)	46,813	836,252	<del></del>	883,065
Temporary Cash Investments (136)	10,013	030,232		003,003
Notes Receivable (141)	1,054,858	1,304,831		2 250 600
Customer Accounts Receivable (142)	824,083	25,224,397		2,359,689
Other Accounts Receivable (143)	19,360,390	2,893,963		26,048,480
(Less) Accum. Prov. for Uncollectible AcctCredit (144)	(1,641,103)	(200,000)		22,254,353
Notes Receivable from Associated Companies (145)	(1,011,103)	(200,000)		(1,841,103)
Accounts Receivable from Assoc. Companies (146)	5,695,552	2,639,571		0 225 422
Fuel Stock (151)	12,035,676	16,613,166		8,335,123
Fuel Stock Expenses Undistributed (152)	276,181	69,356	······································	28,648,842
Residuals (Elec) and Extracted Products (153)	2/0,101	00,000		345,537
Plant Materials and Operating Supplies (154)	23,488,087	5,603,554		70.001.641
Merchandise (155)	23,700,007	3,003,334		29,091,641
Other Materials and Supplies (156)	910,961	<del>-</del>		010.061
Nuclear Materials Held for Sale (157)	910,901	-		910,961
Allowances (158.1 and 158.2)	-			
(Less) Noncurrent Portion of Allowances				<del>-</del>
Stores Expense Undistributed (163)	927 500	450.553		
Gas Stored Underground-Current (164.1)	837,509	450,552	<del>-</del>	1,288,061
Liquefied Natural Gas Stored and Held for Processing (164.2-164	11,462,302	3,064,382		14,526,684
Prepayments (165)		270.405	,	7 504 5==
Advances for Gas (166-167)	2,402,571	279,406		2,681,977
Interest and Dividends Receivable (171)				
Rents Receivable (172)	6,166		<u> </u>	6,166
Accrued Utility Revenues (173)	-	-		-
	14,129,676	8,044,943		22,174,619
Miscellaneous Current and Accrued Assets (174)	11,099,215	716,170	· · · · · · · · · · · · · · · · · · ·	11,815,385
TOTAL Current and Accrued Assets	\$ 107,674,905	\$ 71,297,027	\$ -	\$ 178,971,932

Title of Account	IES Utilities	IPC	Pro Forma Adj.	Pro Forma
DEFERRED DEBITS	man, massessesses	run es noune no persona	industry material	कुरुवार २०५० हरू विकास
Unamortized Debt Expenses (181)	\$ 3,860,555	\$ 1,173,041		\$ 5,033,596
Extraordinary Property Losses (182.1)	-	-		
Unrecovererd Plant and Regulatory Study Costs (182.2)	13,434,011	-		13,434,011
Other Regulatory Assets (182.3)	158,923,525	89,490,392		248,413,917
Prelim. Survey and Investigation Charges (Electric) (183)	-	9,678		9,678
Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		-		-
Clearing Accounts (184)	<u>-</u>	(2,689)		(2,689)
Temporary Facilities (185)	-	(2,407)		(2,407)
Miscellaneous Deferred Debits (186)	3,024,488	40,225		3,064,713
Def. Losses from Disposition of Utility Plt. (187)	-	-		-
Research, Devel. and Demonstration Expend. (188)	-	-		-
Unamortized Loss on Reacquired Debt (189)	4,067,554	4,220,630		8,288,184
Accumulated Deferred Income Taxes (190)	71,542,633	23,470,254		95,012,887
Unrecoverred Purchased Gas Costs (191)	-	-		-
TOTAL Deferred Debits	254,852,766	118,399,124		373,251,890
TOTAL Assets and other Debits	\$ 1,843,249,367	\$ 705,888,125	\$ -	\$2,549,137,492

Title of Account	IES Utilities	IPC	Pro Forma Adj.	Pro Forma
PROPRIETARY CAPITAL		والمحاليات وولامة	سيجلاه وياد المنتجو للمدا	سا يعوروناروغ فأفاش الترؤيضات
Common Stock Issued (201)	\$ 33,426,970		\$ (34,221,012)	\$ 33,426,970
Preferred Stock Issued (204)	18,320,300	38,069,050		56,389,350
Capital Stock Subscribed (202, 205)	-	-		-
Stock Liability for Conversion (203, 206)	-	-		-
Premium on Capital Stock (207)	154,826,328	104,249,119		259,075,447
Other Paid-in Capital (208-211)	124,215,757	3,464,833	34,221,012	161,901,602
Installments Received on Capital Stock (212)	- 1	-		-
(Less) Discount on Capital Stock (213)	-	(1,679,882)		(1,679,882)
(Less) Capital Stock Expense (214)	- !	_		-
Retained Earnings (215, 215.1, 216)	252,953,281	81,548,421		334,501,702
Unappropriated Undistributed Subsidiary Earnings (216.1)	-	-		· -
(Less) Reacquired Capital Stock (217)	-	-		-
TOTAL Proprietary Capital	583,742,636	259,872,553	-	843,615,189
LONG-TERM DEBT	16 1127 1 37 2000	A Seer Light Williams	THE TOWN TO SERVE AND AREA COME.	达-10.400000000000000000000000000000000000
Bonds (221)	604,496,000	173,150,000		777,646,000
(Less) Reacquired Bonds (222)	-	-		-
Advances from Associated Companies (223)	4,674,447	2,159,997		6,834,444
Other Long-Term Debt (224)	-	-		- 1
Unamortized Premium on Long-Term Debt (225)	-	-		-
(Less) Unamortized Discount on Long-term Debt-Debit (226)	(2,221,703)	(2,836,897)		(5,058,600)
TOTAL Long-Term Debt	606,948,744	172,473,100		779,421,844
OTHER NONCURRENT LIABILITIES	and the second	A CHARLEST TAKEN MIL	. The lowest is the	Section Control
Obligations Under Capital Leases-Noncurrent (227)	25,976,753	64,743		26,041,496
Accumulated Provision for Property Insurance (228.1)	150,000	-		150,000
Accumulated Provision for Injuries and Damages (228.2)	1,863,820	1,536,517		3,400,337
Accumulated Provision for Pensions and Benefits (228.3)	9,161,562	5,635,380		14,796,942
Accumulated Miscellaneous Operating Provisions (228.4)	8,033,650	88,282		8,121,932
Accumulated Provision for Rate Refunds (229)	-	-		
TOTAL OTHER Noncurrent Liabilities	45,185,785	7,324,922	-	52,510,707
CURRENT AND ACCRUED LIABILITIES	Section and Administration of the Company of the Land Section (1997).	্তে ৰ চৰুদ্ৰবৃদ্ধ হ'ব তেওঁ চন্দ্ৰ হ	he with the many that the training of the	and entire a graph of the first
Notes Payable (231)	-	-		-
Accounts Payable (232)	40,296,972	13,318,997		53,615,969
Notes Payable to Associated Companies (233)	56,945,810	39,197,691		96,143,501
Accounts Payable to Associated Companies (234)	12,763,454	8,011,802		20,775,256
Customer Deposits (235)	1,862,140	1,511,226		3,373,366
Taxes Accrued (236)	38,252,188	13,389,784		51,641,972
Interest Accrued (237)	10,833,074	2,511,804		13,344,878
Dividends Declared (238)	228,431	598,630		827,061
Matured Long-Term Debt (239)	-	283		283
Matured Interests (240)	-	8,147		8,147
Tax Collections Payable (241)	2,826,622	777,420		3,604,042
Miscellaneous Current and Accrued Liabilities (242)	19,676,606	8,369,371		28,045,977
Obligations Under Capital Leases-Current (243)	13,307,583	13,814		13,321,397
TOTAL Current and Accrued Liabilities	\$ 196,992,880	\$ 87,708,969	<u> </u>	\$ 284,701,849

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Title of Account	IES Utilities	IPC	Pro Forma Adj.	Pro Forma
DEFERRED CREDITS	the same party of the first		salah salah salah di	Lawahir alidd Corebiu
Customer Advances for Construction (252)	\$ 3,060,349	\$ 393,442		\$ 3,453,791
Accumulated Deferred Investment Tax Credits (255)	26,682,061	13,864,270		40,546,331
Deferred Gains from Disposition of Utility Plant (256)	<u>-</u>	<u> </u>		-
Other Deferred Credits (253)	39,930,860	19,984,872		59,915,732
Other Regulatory Liabilities (254)	43,202,304	29,008,361		72,210,665
Unamortized Gain on Reacquired Debt (257)	-	-		<u> </u>
Accumulated Deferred Income Taxes (281-283)	297,503,748	115,257,636		412,761,384
TOTAL Deferred Credits	410,379,322	178,508,581		588,887,903
				-
		<u></u>		-
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				L
TOTAL Liabilities and Other Credits	\$1,843,249,367	\$ 705,888,125	\$ -	\$2,549,137,492

# APPLICATION OF IES UTILITIES AND INTERSTATE POWER COMPANY FOR AUTHORIZATION AND APPROVAL OF MERGER STATEMENTS OF RETAINED EARNINGS AT DECEMBER 31,1999 AND PRO FORMA STATEMENT OF RETAINED EARNINGS AT DECEMBER 31, 1999

	IES Utilities	IPC	Pro Forma
UNAPPROPRIATED RETAINED EARNINGS (Account 216)	To progress for the strong plant	والمواذ ويعتمون والمالية	and the second s
Balance - Beginning of Year	\$ 275,823,462	\$ 85,371,748	\$ 361,195,210
			and the state of t
Adjustments to Retained Earnings (Account 439)			
Debit:		(767,831)	(767,831)
TOTAL Debits to Retained Earnings (Acct. 439)	-	(767,831)	(767,831)
Balance Transferred from Income (Account 433 less Account 418.1)	66,446,344	30,845,790	97,292,134
Dividends Declared-Preferred Stock (Account 437)	SALAN CALLED	क्षित्र व्यवस्थात हुइनके	ALTO PROVIDER
4.36% \$ 2.18		(131,792)	(131,792)
4.68% \$ 2.34		(130,867)	(130,867)
7.76% \$ 3.88		(388,000)	(388,000)
6.40% \$ 3.20		(1,744,000)	(1,744,000)
6.10% Preferred Stock	(305,000)	1.	(305,000)
4.80% Preferred Stock	(351,375)		(351,375)
4.30% Preferred Stock	(258,000)		(258,000)
Amortization of Discount on 6.40% Preferred		(86,630)	(86,630)
TOTAL Dividends Declared-Preferred Stock (Acct. 437)	(914,375)	(2,481,289)	(3,395,664)
Dividends Declared-Common Stock (Account 438)	CONTRACTOR WITH CONTRACTOR	rajo jedanskih se sidn	ing relationship
Common Stock	(87,950,778)	(32,558,850)	(120,509,628)
TOTAL Dividends Declared-Common Stock (Acct. 438)	(87,950,778)	(32,558,850)	(120,509,628)
Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings	(451,372)	1,138,853	687,481
Balance - End of Year	252,953,281	81,548,421	334,501,702
TOTAL Retained Earnings (Account 215, 215.1, 216))		\$ 81,548,421	\$ 334,501,702
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (ACCOUNT 216.1	નહેરાં તેને પૈકુ અને તેનું કૃષ્ણ કૃષ્ણ કરો ના જેવા અન	وماء أوا ولاتكمام ومكها والمتعاد	ing ing significant days (\$4)
Balance - Beginning of Year (Debit or Credit)	(451,307)		687,546
Equity in Earnings for Year (Credit (Account 418.1)	(65)		(65)
Transfer to FERC 216	451,372	(1,138,853)	(687,481)
Balance - End of Year	\$ -	\$ -	\$ -